



Pipeline and Hazardous Materials Safety Administration

NOTICE OF PROBABLE VIOLATION and PROPOSED CIVIL PENALTY

<u>CERTIFIED MAIL - RETURN RECEIPT REQUESTED</u>

August 20, 2007

Mr. Terry Hurlburt Vice President – Operations Enterprise Products Operating LP 2727 North Loop, West Houston, TX 77210

CPF 3-2007-5021

Dear Mr Hurlburt.

On October 25, 2006, the Pipeline and Hazardous Materials Safety Administration (PHMSA) was notified of an incident involving a pipeline operated by Enterprise Products Operating LP (Enterprise) The incident occurred in rural Clay County Kansas, approximately six miles south of Clay Center, KS at Mile Post (MP) 72 The information available to this office indicated that a rupture on the 8" "Green" line occurred resulting in a release of anhydrous ammonia (NH₃) The subsequent investigation revealed that the cause of the release was external corrosion of the pipe wall. The National Response Center (NRC) number assigned to this incident was 815979. This was followed by NRC report numbers 815989 and 816119 which were reported to update the information to NRC report 815979.

As a result of our review of this incident, it appears that you have committed a probable violation of the pipeline safety regulations, Title 49, Code of Federal Regulations The probable violation is

1. §195.402 Procedural manual for operations, maintenance, and emergencies.

§195.402(a) General - requires that each operator shall prepare and follow for each pipeline system a manual of written procedures for conducting normal operations and maintenance activities and handling abnormal operations and emergencies.

Additionally,

§195.402(c)(2) requires that the manual required by paragraph (a) of this section must include procedures for the following to provide safety during maintenance and normal operations:

(2) Gathering of data needed for reporting accidents under Subpart B of this part in a timely and effective manner.

Enterprise personnel did not follow procedures for reporting incidents to the NRC when the incident on the Green Line occurred on October 25, 2006 near Clay Center, KS—Specifically, Enterprise did not report the spill volume, as required by Enterprise's "Release Reporting" procedure, resulting in a report that reflected a small volume to have been released, rather than a large volume

When NRC report 815979 (filed at 11 54 am EST on October 25, 2006) was reviewed, the section for total quantity of product released was filled in with "0 Unknown Amount". A subsequent NRC report 815989 was filed at 12 51 pm to update the report soon after the first one, but again showed "0 Unknown Amount" for the quantity of product lost. On October 26, 2006, NRC report 816119, which was another updated report for this incident, was called in and did show an amount of 4400 barrels lost as a result of this incident. A subsequent review of the recordings of the calls to the NRC on October 25, 2006 between the NRC operator, 3E Reporting (Enterprise's contractor), and an Enterprise representative verified that Enterprise's personnel specifically indicated that the amount should be reported as "Zero, Unknown at this time"

Enterprise's procedure 6.0, under "Release Reporting" provides direction for what to do when a release occurs. In that section, Enterprise has an additional note that indicates the following: "NOTE For significant releases that do not have a known quantity, i.e., potential pipeline breaks, the amount to be reported to 3E will be the volume of the pipeline between the nearest check/block valves. If the distance between block valves cannot be quickly determined, a default value of 10 miles will be used for calculating the initial release volume. See attached Table C for guidance on estimating release volumes. This procedure had been revised to prevent the reporting of larger spills in a manner that indicates a small volume of product was released following the spill near Kingman, KS on October 27, 2004.

Proposed Civil Penalty

Under 49 United States Code, § 60122, you are subject to a civil penalty not to exceed \$100,000 for each violation for each day the violation persists up to a maximum of \$1,000,000 for any related series of violations. The Compliance Officer has reviewed the circumstances and supporting documentation involved in the above probable violation(s) and has recommended that you be preliminarily assessed a civil penalty of \$23,000 for Item 1.

Response to this Notice

Enclosed as part of this Notice is a document entitled *Response Options for Pipeline Operators in Compliance Proceedings*. Please refer to this document and note the response options. Be advised that all material you submit in response to this enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b). If you do not respond within 30 days of receipt of this Notice, this constitutes a waiver of your right to contest the allegations in this Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in this Notice without further notice to you and to issue a Final Order.

In your correspondence on this matter, please refer to CPF 3-2007-5021 and for each document you submit, please provide a copy in electronic format whenever possible

Sincerely,

Ivan A. Huntoon

Director, Central Region

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Pipeline and Hazardous Materials Safety Administration

Enclosure Response Options for Pipeline Operators in Compliance Proceedings

Response Options for Pipeline Operators in Compliance Proceedings

The requirements of 49 C.F.R. Part 190, Subpart B (§§ 190.201–190.237) govern response to Notices issued by a Regional Director, Pipeline and Hazardous Materials Safety Administration (PHMSA).

Be advised that all material submitted by a respondent in response to an enforcement action is subject to being made publicly available. If you believe that any portion of your responsive material qualifies for confidential treatment under 5 U.S.C. 552(b), along with the complete original document you must provide a second copy of the document with the portions you believe qualify for confidential treatment redacted and an explanation of why you believe the redacted information qualifies for confidential treatment under 5 U.S.C. 552(b).

I. Procedures for Responding to a NOTICE OF PROBABLE VIOLATION:

Within 30 days of receipt of a Notice of Probable Violation, the respondent shall respond to the Regional Director who issued the Notice in the following way:

a. When the Notice contains a proposed CIVIL PENALTY* --

- 1. Pay the proposed civil penalty and advise the Regional Director of the payment. This authorizes PHMSA to make findings and to close the case with prejudice to the respondent. Payment terms are outlined below;
- Submit written explanations, information, or other materials in response to the allegations and/or seek elimination or mitigation of the proposed civil penalty. Refer to 49 C F R. § 190.225 for assessment considerations, which include the respondent's ability to pay and the effect on the respondent's ability to stay in business, upon which civil penalties are based; or
- 3. Request a hearing as described below to contest the allegations and/or proposed assessment of a civil penalty.

b. When the Notice contains a proposed COMPLIANCE ORDER* --

- 1. Notify the Regional Director that you intend to take the steps in the proposed compliance order;
- 2. Submit written explanations, information, or other materials in answer to the allegations in the Notice and object to or seek clarification of the proposed compliance order items in whole or in part; or
- 3. Request a hearing as described below to contest the allegations and/or proposed compliance order items;

c. When the Notice contains a WARNING ITEM --

No written response is required. The respondent is warned that if it does not take appropriate action to correct these items, enforcement action will be taken if a subsequent inspection reveals a violation.

* Failure of the respondent to respond to the Notice within 30 days of receipt constitutes a warver of the right to contest the allegations in the Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in the Notice without further notice to the respondent and to issue a Final Order.

II. Procedures for Responding to a NOTICE OF AMENDMENT*--

Within 30 days of receipt of a Notice of Amendment, the respondent shall respond to the Regional Director who issued the Notice in the following way:

- a. Notify the Regional Director of your plans to address the inadequacies identified in the Notice;
- b. Submit written explanations, information, or other materials in answer to the allegations in the Notice and/or object to or seek clarification of the proposed amendment items in whole or in part; or
- c. Request a hearing as described below to contest the allegations in the Notice.
- * Failure of the respondent to respond to the Notice within 30 days of receipt constitutes a waiver of the right to contest the allegations in the Notice and authorizes the Associate Administrator for Pipeline Safety to find facts as alleged in the Notice without further notice to the respondent and to issue a Final Order.

III. Procedure for Requesting a Hearing

A request for a hearing must be in writing and accompanied by a statement of the issues that the respondent intends to raise at the hearing. The issues may relate to the allegations, new information, or to the proposed compliance order or proposed civil penalty amount. Refer to 49 C.F.R. § 190.225 for assessment considerations upon which civil penalties are based. A respondent's failure to specify an issue may result in waiver of the right to raise that issue at the hearing. The respondent's request must also indicate whether or not respondent will be represented by counsel at the hearing. Failure to request a hearing in writing within 30 days of receipt of a Notice waives the right to a hearing. In addition, if the amount of the proposed civil penalty or the proposed corrective action is less than \$10,000, the hearing will be held by telephone, unless the respondent submits a written request for an in-person hearing. Complete hearing procedures can be found at 49 C.F.R. § 190.211.

IV. Extensions of Time

An extension of time to prepare an appropriate response to a Notice may be granted, at the agency's discretion, following submittal of a written request to the Regional Director. The request must indicate the amount of time needed and the reasons for the extension. The request must be submitted within 30 days of receipt of the Notice.

V. Freedom of Information Act

Any material prepared by PHMSA, including the violation report, the Notice, and any order issued in this case, and any material provided to PHMSA by the respondent, may be considered public information and subject to disclosure under the Freedom of Information Act (FOIA). If the information you provide is security sensitive, privileged, confidential or may cause your company competitive disadvantages, please clearly identify the material and provide justification why the documents, or portions of a document, should not be released under FOIA. If we receive a request for your material, we will notify you if PHMSA, after reviewing the materials and your provided justification, determines that withholding the materials does not meet any exemption provided under the FOIA. You may appeal the agency's decision to release material under the FOIA at that time. Your appeal will stay the release of those materials until a final decision is made.

VI. Small Business Regulatory Enforcement Fairness Act Information

The Small Business and Agricultural Regulatory Enforcement Ombudsman and 10 Regional Fairness Boards were established to receive comments from small businesses about federal agency enforcement actions. The Ombudsman will annually evaluate the enforcement activities and rate each agency's responsiveness to small business. If you wish to comment on the enforcement actions of the Pipeline and Hazardous Materials Safety Administration, call 1-888-REG-FAIR (1-888-734-3247) or go to http://www.sba.gov/ombudsman/dsp. faq.html.

VII. PAYMENT INSTRUCTIONS

Civil Penalty Payments of Less Than \$10,000

Payment of a civil penalty of less than \$10,000 proposed or assessed, under Subpart B of Part 190 of the Pipeline Safety Regulations can be made by certified check, money order or wire transfer. Payment by certified check or money order (containing the CPF Number for this case) should be made payable to the "Department of Transportation" and should be sent to:

Federal Aviation Administration Mike Monroney Aeronautical Center Financial Operations Division (AMZ-341) P.O. Box 25082 Oklahoma City, OK 73125-4915

Wire transfer payments of less than \$10,000 may be made through the Federal Reserve Communications System (Fedwire) to the account of the U.S. Treasury. Detailed instructions are provided below. Questions concerning wire transfer should be directed to the Financial Operations Division at (405) 954-8893, or at the above address.

Civil Penalty Payments of \$10,000 or more

Payment of a civil penalty of \$10,000 or more proposed or assessed under Subpart B of Part 190 of the Pipeline Safety Regulations <u>must</u> be made wire transfer (49 C.F.R. § 89.21 (b)(3)), through the Federal Reserve Communications System (Fedwire) to the account of the U.S. Treasury. Detailed instructions are provided below. Questions concerning wire transfers should be directed to the Financial Operations Division at (405) 954-8893, or at the above address.

INSTRUCTIONS FOR ELECTRONIC FUND TRANSFERS

(1) RECEIVER ABA NO. 021030004	(2) TYPE/SUB-TYPE (Provided by sending bank)
(3) <u>SENDING BANK ABA NO.</u> (Provided by sending bank)	(4) <u>SENDING BANK REF NO.</u> (Provided by sending bank)
(5) <u>AMOUNT</u>	(6) <u>SENDING BANK NAME</u> (Provided by sending bank)
(7) <u>RECEIVER NAME</u> TREAS NYC	(8) <u>PRODUCT CODE</u> (Normally CTR, or as provided by sending bank)
(9) <u>BENEFICIAL (BNF) = AGENCY</u> <u>LOCATION CODE</u> BNF = /ALC-69-14-0001	(10) <u>REASONS FOR PAYMENT</u> Example: PHMSA - CPF # / Ticket Number/Pipeline Assessment number

INSTRUCTIONS: You, as sender of the wire transfer, must provide the sending bank with the information for blocks (1), (5), (7), (9), and (10). The information provided in Blocks (1), (7), and (9) are constant and remain the same for all wire transfers to the Pipeline and Hazardous Materials Safety Administration, Department of Transportation.

<u>Block #1</u> - RECEIVER ABA NO. - "021030004". Ensure the sending bank enters this 9-digit identification number; it represents the routing symbol for the U.S. Treasury at the Federal Reserve Bank in New York.

<u>Block #5</u> - AMOUNT - You as the sender provide the amount of the transfer. Please be sure the transfer amount is punctuated with commas and a decimal point. **EXAMPLE: \$10,000.00**

Block #7 - RECEIVER NAME - "TREAS NYC". Ensure the sending bank enters this abbreviation. It must be used for all wire transfers to the Treasury Department.

<u>Block #9</u> - BENEFICIAL - AGENCY LOCATION CODE - "BNF=/ALC-69-14-0001". Ensure the sending bank enters this information. This is the Agency Location Code for the Pipeline and Hazardous Materials Safety Administration, Department of Transportation.

<u>Block #10 - REASON FOR PAYMENT - "AC-payment for PHMSA Case # / To ensure your wire transfer is credited properly, enter the case number/ticket number or Pipeline Assessment number, and country."</u>

NOTE: A wire transfer must comply with the format and instructions or the Department cannot accept the wire transfer. You as the sender can assist this process by notifying the Financial Operations Division (405) 954-8893 at the time you send the wire transfer.

May 2007